

Crescent Midstream, LLC

TARIFF

APPLYING TO THE OFFSHORE GATHERING OF CRUDE PETROLEUM

CENTRAL GULF GATHERING SYSTEM

Rates for transportation service offered herein are subject to the provisions of Crescent Midstream, LLC's Rules and Regulations Tariff NJCC No. 20.2 dated March 1, 2021 and QualityBank Tariff NJCC No. 30.2 dated March 1, 2021, supplements thereto, or successive issues thereof.

Rates in cents per barrel of 42 United States gallons

Origin	Destination	Rate
Eugene Island Area	Block 188 Eugene Island	642.72 [W] (See Note)
South Marsh Island Area	Block 188 Eugene Island	661.66
Vermilion Area	Block 188 Eugene Island	757.61
East Cameron Area	Block 188 Eugene Island	1082.14

Pipeline loss allowance: None [W] (except as specified otherwise in the Note below)

Note 1: A discounted rate of [C] 409.62 is available for service originating in the Eugene Island Area and continuing to Ship Shoal Block 28 for production from blocks for which [W] Carrier has secured a Dedication and Transportation Services Agreement, the form of which is available upon request. A Pipeline loss allowance of 0.25% will be applied to these volumes.

[D][N] Note 2: In addition to the rates set forth above, contract rates for service of significant volumes are available upon request in certain circumstances in association with Carrier's incentive and dedication programs.

ISSUED: June 30, 2023
Corrected: September 6, 2023

EFFECTIVE: July 1, 2023

Issued By:
Jerry Ashcroft
Crescent Midstream, LLC
263 Trinity Lane
Gray, LA 70359

Compiled By:
Jerry Ashcroft
Crescent Midstream, LLC
263 Trinity Lane
Gray, LA 70359

EXPLANATION OF REFERENCE MARKS:

[C] CORRECTION IN RATE
[D] TEXT DELETED
[N] NEW TEXT
[W] CHANGE IN WORDING