

Crescent Midstream, LLC

TARIFF

APPLYING TO THE OFFSHORE TRANSPORTATION OF CRUDE PETROLEUM

TARPON PIPELINE SYSTEM

Rules for transportation service offered herein are subject to the provisions of Crescent Midstream, LLC's Rules and Regulations Tariff NJCC No. 20.2 dated March 1, 2021 and Quality Bank Tariff NJCC No. 30.2 dated March 1, 2021, supplements thereto, or successive issues thereof.

Rates in cents per barrel of 42 United States gallons

Origin	Destination	Rate
Block 188 Eugene Island Area	Block 28 Ship Shoal Area	[I] 68.78 (See Notes 1 and 2)
Block 28D Ship Shoal Area	Block 28 Ship Shoal Area	[I] 38.12

Pipeline loss allowance: per NJCC No. 20.2, provision 70.d(i)

Note 1: A discounted rate of [I] 465.33 is available for service originating in the Eugene Island Area and continuing to Ship Shoal Block 28 for production from blocks for which Crescent Midstream, LLC has secured a Dedication and Transportation Services Agreement, the form of which is available upon request. A Pipeline loss allowance of 0.25% will be applied to these volumes.

Note 2: A discounted rate of [I] 654.69 for volumes up to 75,000 barrels per months, of [I] 541.90 for volumes exceeding 75,000 up to 120,000 barrels per month and of [I] 511.79 for volumes exceeding 120,000 barrels per month is available for service originating at Vermilion Block 265 Area and continuing to Ship Shoal Block 28 for production from blocks for which Crescent Midstream LLC has secured a Dedication and Transportation Services Agreement, the form of which is available upon request.

ISSUED: November 12, 2024

EFFECTIVE: November 1, 2024

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EXPLANATION OF REFERENCE MARKS:

[I] Increase